NuStar Permian Transportation and Storage, LLC RATES TARIFF

Applying On Intrastate Transportation of

CRUDE PETROLEUM

From
POINTS IN TEXAS
To
POINTS IN TEXAS

The rates and terms published in this Rates Tariff are subject to the General Rules and Regulations published in NuStar Permian Transportation and Storage, LLC T.R.R.C. No. 1.4.0, including supplements thereto and successive issues thereof, unless otherwise noted herein.

Defined terms not otherwise defined herein shall have the meanings given to such terms in such General Rules and Regulations.

NuStar Permian Transportation and Storage, LLC P-5# 616761; T-4# 09041

Issued: May 25, 2023 Effective: July 1, 2023

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NuStar Permian Transportation and Storage, LLC

RATES TARIFF GOVERNING INTRASTATE CRUDE TRANSPORTATION BY PIPELINE

From	То	Rate
(Origin Point)	(Destination Point)	Rates in Dollars per
		Barrel of 42 U.S. Gallon
 Plains Pipeline, L.P. Good Station (Borden County, TX) Plains Pipeline, L.P. Jo Mill Station (Borden County, TX) 	 Carrier's CC Facilities; or Sunoco Pipeline's pipeline system at or near Carrier's	[I] \$1.0019
 Plains Pipeline, L.P. Good Station (Borden County, TX) Plains Pipeline, L.P. Jo Mill Station (Borden County, TX) 	 North Howard Interconnect, Segment B (Howard County, TX)** 	[I] \$0.3340

No gathering service will be performed under this tariff. The rate shown herein applies to trunk transportation only.

Notes:

• For the avoidance of doubt, applicable rates for crude oil transportation services will be charged on the net Crude Petroleum Barrel delivery quantities pursuant to Section 2, Rule 60 of the General Rules and Regulations published in Carrier's T.R.R.C. No. 1.4.0 as measured by Carrier pursuant to the General Rules and Regulations published in Carrier's T.R.R.C.

No. 1.4.0, including supplements thereto and successive issues thereof, but prior to any adjustment or assessment for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses.

• Only with respect to movements governed by this Rates Tariff, Paragraph 3 of Section 2, Rule 20 in Carrier's T.R.R.C. No. 1.4.0 is amended and restated as follows:

A separate assessment of two-tenths of one percent (0.20%), on net quantities so determined for acceptance by Carrier for transportation on Carrier's system, will be deducted to cover losses inherent in the transportation of Crude Petroleum.

** The transportation movement from Plains Pipeline, L.P. Good Station or Plains Pipeline, L.P. Jo Mill Station, to North Howard Interconnect will have no assessment (0.00%) to cover losses.

PUMPING CHARGE

• *Carrier will assess a fee of [I] seven and eighty-eight (7.88) cents per Barrel for any pumping services performed in order to effect deliveries into Sunoco Pipeline's or BridgeTex's pipeline at Carrier's CC Facilities.

Explanation of Reference Marks

[W] Change in wording only

[U] Unchanged Rate

[C] Cancel

[N] New

[I] Increase